## LEGAL NOTICE

## STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **AUGUST 11**, **2009**, upon the application of **J-W OPERATING COMPANY**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Haynesville Zone**, **Reservoir A**, in the Caspiana Field, DeSoto Parish, Louisiana.

- 1. To create one (1) additional drilling and production unit for the exploration for and production of gas and condensate from the Haynesville Zone, Reservoir A.
- 2. To force pool and integrate all separately owned tracts, mineral leases and other property interests within the proposed additional unit in accordance with Section 10, Title 30, of the Louisiana Revised Statutes of 1950, with each tract sharing in unit production on a surface acreage basis of participation.
- 3. To designate a unit operator of, and unit well for, the proposed additional unit as may be appropriate.
- 4. To redefine the Haynesville Zone, Reservoir A, INSOFAR AND ONLY INSOFAR AS TO the additional unit proposed herein, as being that gas and condensate bearing zone encountered between the depths of 10,055' and 11,487' (electrical log measurements) in the Chesapeake Operating, Inc.-SRLT 29 No. 1Well located in Section 29, Township 16 North, Range 15 West.
- 5. To provide that with respect to any horizontal well drilled to the Haynesville Zone within the proposed unit, where the horizontal portion of the well is cased and cemented back above the top of the Haynesville Zone, the distance to any unit boundary and offset well will be calculated based on the distance to the nearest perforation in the well and not based on the penetration point or terminus of the well in the Haynesville Zone.
- 6. To expand the provisions of Office of Conservation Order No. 191-14, effective January 18, 2005, approving downhole combination of production from the Hosston Formation, Reservoir A, underlying HOSS RA SUM, and from the Cotton Valley Formation, Reservoir A, underlying CV RA SUM, so as to include production from the Haynesville Zone, Reservoir A, underlying the proposed unit HA RA SU102, in any well in which the ownership interests in the units from which production is combined downhole are identical.
- 7. To extend, except as in conflict herewith, the provisions of Office of Conservation Order No. 191-H, effective August 28, 2007, as amended and supplemented by the 191-H Series of Orders, to the proposed additional units.
- 8. To consider such other matters as may be pertinent.

The Haynesville Zone, Reservoir A, was initially defined in Order No. 191-H, effective August 28, 2007.

A plat is available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana. www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

## JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 7/7/09;7/10/09 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.